west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 1, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Walters N-4H
47-033-06157-00-00

Lateral Extension with Forced Pooling

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

| | |
|---|---|
| Operator's Well Number: | Walters N-4H |
| Farm Name: | Aurther W Walters Sr et ux |
| U.S. WELL NUMBER: | 47-033-06157-00-00 |
| Horizontal 6A | New Drill |
| Date Modification Issued: | 10/01/2026 |

Promoting a healthy environment.

10/02/2026

WW-6B
(04/15)

API NO. 47- 033 - 06157
OPERATOR WELL NO. Walters N-4H MOD
Well Pad Name: Walters Pad

# STATE OF WEST VIRGINIA
# DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
# WELL WORK PERMIT APPLICATION

| 1) Well Operator: | Antero Resources Corporat | 494507062 | 033 - Harris | Eagle | Clarksburg 7.5' |
|---|---|---|---|---|---|
| | | Operator ID | County | District | Quadrangle |

2) Operator's Well Number: Walters N-4H MOD Well Pad Name: Walters Pad

3) Farm Name/Surface Owner: Arthur W. Walters Sr. et ux Public Road Access: Upper Lamberts Run Rd

4) Elevation, current ground: 1199' Elevation, proposed post-construction: 1199'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7800' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7800' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 23600' MD

11) Proposed Horizontal Leg Length: 13877.6'

12) Approximate Fresh Water Strata Depths: 1000'

13) Method to Determine Fresh Water Depths: West Virginia DEP Water Resources Map

14) Approximate Saltwater Depths: 1458'

15) Approximate Coal Seam Depths: 30', 680'

16) Approximate Depth to Possible Void (coal mine, karst, other): 130'

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes X No _____

(a) If Yes, provide Mine Info: Name: Dawson #3 Mine
Depth: _____
Seam: _____
Owner: _____ Ch #4056352 7500∞

RECEIVED
Office of Oil & Gas
SEP 18 2026
WV Department of
Environmental Protection

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.08.28 13:57:51 -04'00'


10/02/2026

API NO. 47- 033 - 06157
OPERATOR WELL NO. Walters N-4H MOD
Well Pad Name: Walters Pad

18) **CASING AND TUBING PROGRAM**

| TYPE | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|---|---|---|---|---|---|---|---|
| Conductor | 26" | New | X52 | 102.72# | 100' | 100' | CTS, 96 Cu. Ft. |
| Coal | 18-5/8" | New | J-55 | 87.5# | 210' | 210' | CTS, 202 Cu. Ft. |
| Fresh Water | 13-3/8" | New | J-55 | 54.5# | 1050' | 1050' | CTS, 1094 Cu. Ft. |
| Intermediate | 9-5/8" | New | J-55 | 36# | 3000' | 3000' | CTS 1221 Cu. Ft. |
| Production | 5-1/2" | New | P-110 ICY | 23# | 23600' | 23600' | CTS 5019 Cu. Ft |
| Tubing | 2-3/8" | New | N-80 | 4.7# | | | |
| Liners | | | | | | | |

Jeff A Propst — Digitally signed by: Jeff A Propst DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US Date: 2026.08.28 13:57:46 -04'00'

| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|---|---|---|---|---|---|---|---|
| Conductor | 26" | 32" | 0.438" | 1530 | 50 | Class A/L | ~1.18 |
| Coal | 18-5/8" | 24" | 0.38" | 2730 | 1000 | Class A/L | ~1.18 |
| Fresh Water | 13-3/8" | 17-1/2" | 0.352" | 3520 | 1500 | Class A/L | ~1.18 |
| Intermediate | 9-5/8" | 12-1/4" | | | | | |
| Production | 5-1/2" | 8-3/4" & 8-1/2" | 0.415" | 12,630 | 2500 | Lead-H/POZ & Tail - H | H/POZ-1.44 & H-1.8 |
| Tubing | 2-3/8" | 4.778" | 0.19" | 11,200 | | | |
| Liners | | | | | | | |

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SEP 18 2026
WV Department of Environmental Protection

**PACKERS**

| | | | | |
|---|---|---|---|---|
| Kind: | N/A | | | |
| Sizes: | N/A | | | |
| Depths Set: | N/A | | | |


10/02/2026

WW-6B
(10/14)

API NO. 47- 033 - 06157
OPERATOR WELL NO. Walters N-4H MOD
Well Pad Name: Walters Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.69 acres

22) Area to be disturbed for well pad only, less access road (acres): 19.52 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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SEP 18 2026
WV Department of Environmental Protection

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% AC-20

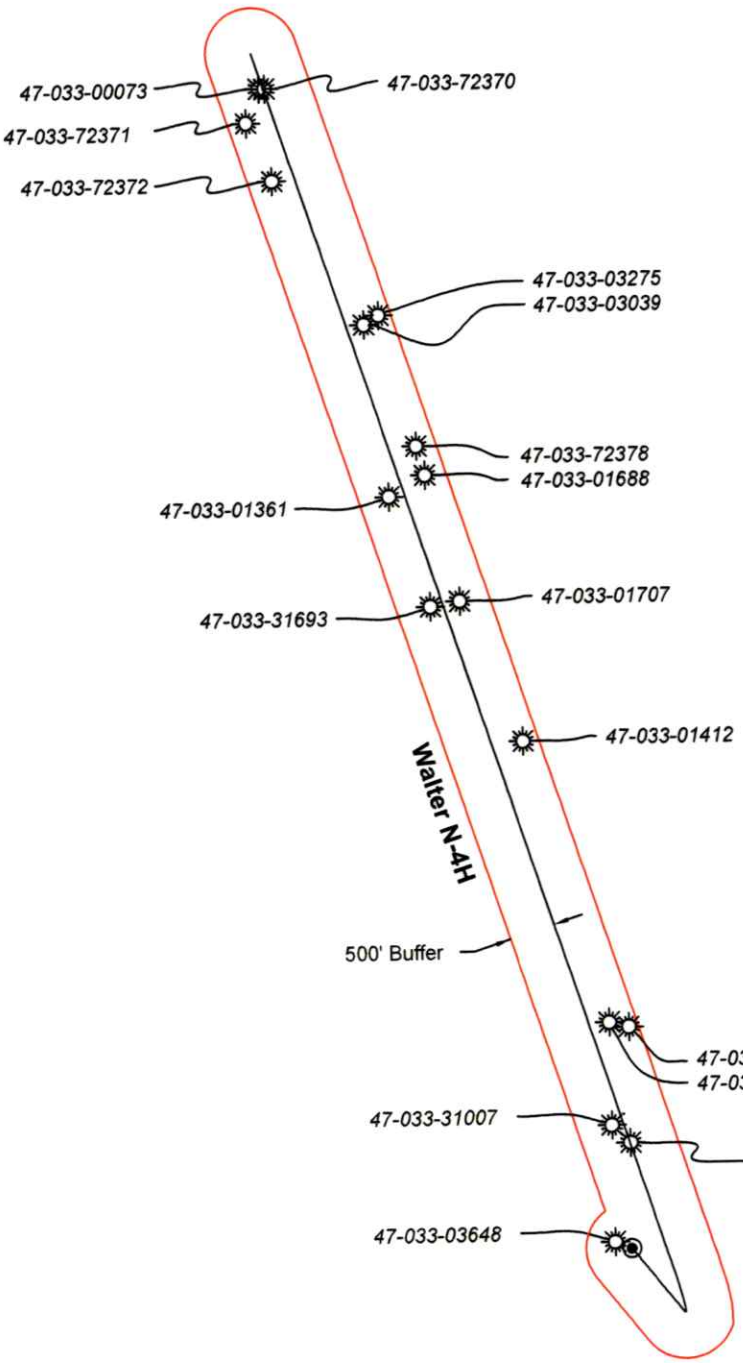
25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Jeff A Propst
Digitally signed by: Jeff A Propst
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email = jeff.a.propst@wv.gov C = US
Date: 2026.08.28 13:57:35 -04'00'


10/02/2026




## LEGEND

- Proposed gas well
- Existing Well, as noted
- Digitized Well, as noted

GRID NORTH

The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone

RECEIVED
Office of Oil & Gas
SEP 18 2026
WV Department of
Environmental Protection


Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330


| | | | |
|---|---|---|---|
| PARTY CHIEF: | C. Lynch | DRAWN BY: | J. Machnik |
| RESEARCH: | J. Miller | PREPARED: | August 4, 2026 |
| SURVEYED: | Dec. 2016 | PROJECT NO: | 325-36-GO-25 |
| FIELD CREW: | C.L., K.M. | DRAWING NO: | Walters N-4H AOR |

Sheet 1 of 1

0' 2000' 4000'

Scale: 1 inch = 2000 feet

10/02/2026

| UWI (APINum) | Well Name | Well Number | Operator | Hist Oper | TD | Perforated Interval (shallowest, deepest) | Perforated Formation(s) | Producible Formation(s) not perf'd | Well Hyperlink |
|---|---|---|---|---|---|---|---|---|---|
| 4703300073 | C D ROBINSON | 2 | DIVERSIFIED PRODUCTION LLC | DELAWARE GAS CO | 2,413 | 1915 - 1928 | Big Injun, Ganz, Fifty foot, Balltown | Weir, Benson, Alexander | WVGES |
| 4703301361 | MARY S ROBOY | 3140 | DIVERSIFIED PRODUCTION LLC | HOPE NATURAL GAS | 2,149 | | Fifty foot, Gordon | Weir, Benson, Alexander | WVGES |
| 4703301412 | A DAVIS | 4408 | DIVERSIFIED PRODUCTION LLC | CONSOL GAS SUPLY CRP | | | | | WVGES |
| 4703301688 | MARY S ROBEY | B-1489 | OWS ACQUISITION CO LLC | SCOTT ENTERPRISES | 4,601 | 3319 - 4472 | Balltown, Benson | Weir, Alexander | WVGES |
| 4703301707 | NOTLEY BATES | 1 | OWS ACQUISITION CO LLC | SCOTT ENTERPRISES | 4,821 | 3538 - 3560 | Balltown | Weir, Benson, Alexander | WVGES |
| 4703302004 | J ALLEN | B-1529 | PETRO SERVICE PARTNERS INC | DORAN ASSOC | 4,752 | 3450 - 3896 | Balltown, Bradford | Weir, Benson, Alexander | WVGES |
| 4703303275 | E VANDERGRIFT | B-644 | BERRY ENERGY INC | BERRY ENERGY CONSULTANTS | 1750 | 1463-1468, 1506 | Keener, Big Injun | | WVGES |
| 4703302544 | WELCH GENEVIEVE | B-377 | GREYLOCK CONVENTIONAL LLC | J & J ENTERPRISES | 4,621 | 3313 - 4457 | Balltown, Benson | Weir, Alexander | WVGES |
| 4703303039 | ROBEY JEREMIAH H | B-554 | BERRY ENERGY INC | BERRY ENERGY CON&MAN | 4,697 | 2412 - 3329 | Fifth, Speechley, Balltown | Weir, Benson, Alexander | WVGES |
| 4703303648 | SHREVES E R | 1.00E-93 | DIVERSIFIED PRODUCTION LLC | EXCEL ENERGY INC | 3,560 | 1576 - 3518 | Big Injun, Thirty foot, Fifth, Speechley, Balltown | Weir, Benson, Alexander | WVGES |
| 4703330796 | ROSA ALLEN | 1195 | HOPE NATURAL GAS | HOPE NATURAL GAS | 3,104 | | Fifty foot, Gordon, Fourth, Fifth, Speechley | Weir, Benson, Alexander | WVGES |
| 4703331007 | J F ALLEN HEIRS | 6 | DELAWARE GAS CO | DELAWARE GAS CO | 3,364 | | Fifty foot, fifth, Speechley | Weir, Benson, Alexander | WVGES |
| 4703331693 | NOTLEY BATES | 599 | UNKNOWN | UNKNOWN | 2,671 | | Fourth | Weir, Benson, Alexander | WVGES |
| 4703372370 | G SWIGER | | UNKNOWN | UNKNOWN | | | | | WVGES |
| 4703372371 | G SWIGER | | UNKNOWN | UNKNOWN | | | | | WVGES |
| 4703372372 | G SWIGER | | UNKNOWN | UNKNOWN | | | | | WVGES |
| 4703372378 | MARY ROBEY | 3140 | HOPE NATURAL GAS | HOPE NATURAL GAS | | | | | WVGES |

**Antero Resources**
**Well No. Walters N-4H**
**BHL-MOD**
**Antero Resources Corporation**

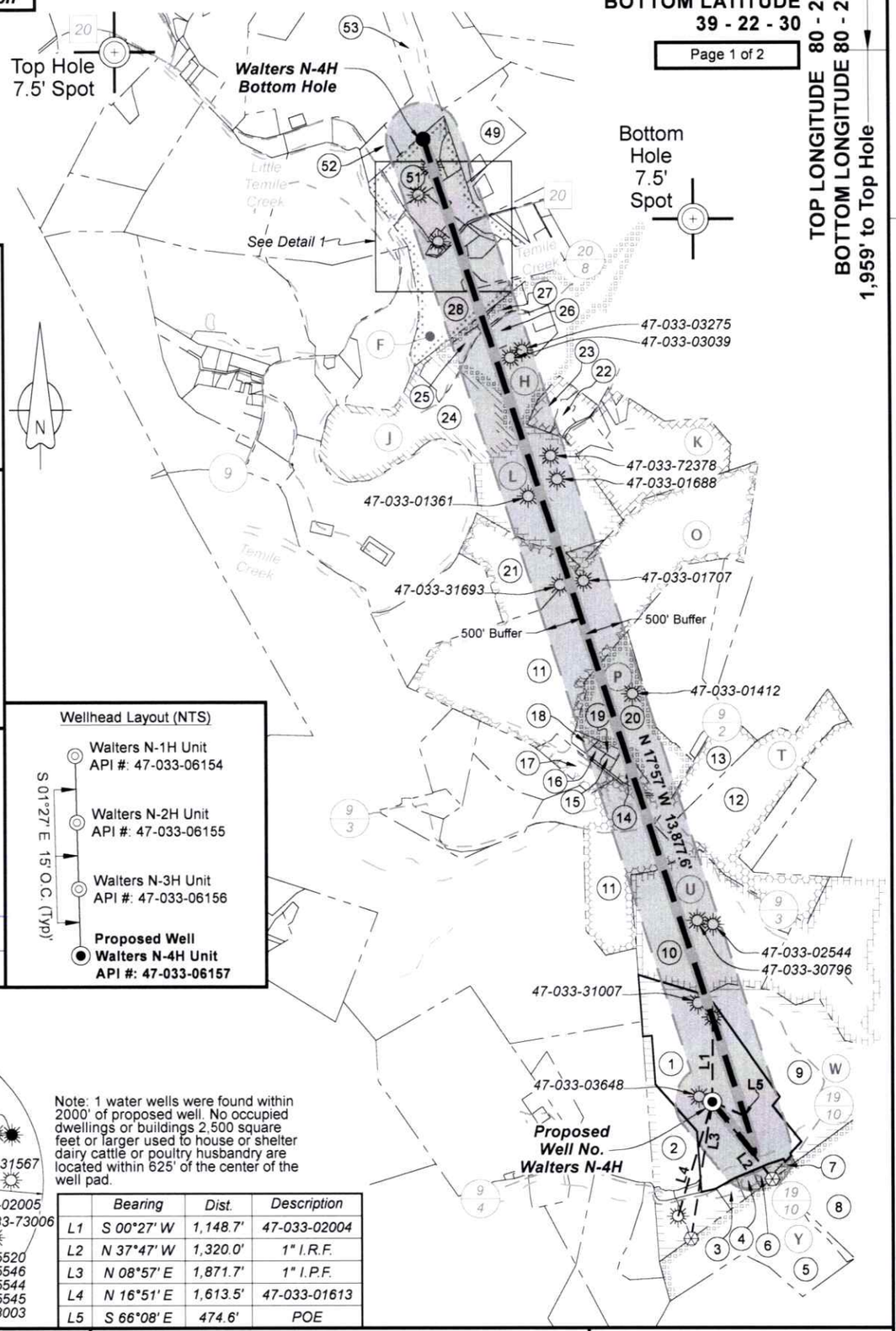
2,604' to Bottom Hole

10,420' to Top Hole

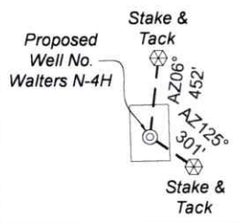
4,163' to Bottom Hole

TOP LATITUDE 39 - 20 - 00
BOTTOM LATITUDE 39 - 22 - 30
TOP LONGITUDE 80 - 20 - 00
BOTTOM LONGITUDE 80 - 22 - 30
1,959' to Top Hole

Page 1 of 2




Well Location References




SEAL

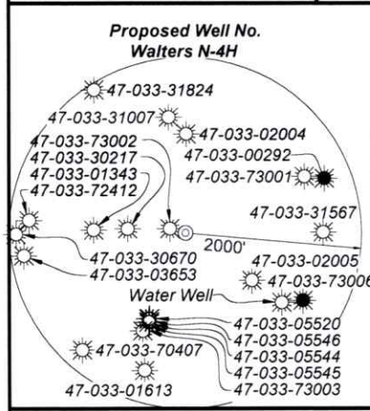
BRADLEY D. MILLER LICENSED No. 2167 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

***I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.***

***Bradley D. Miller, P.S. 2167***

Wellhead Layout (NTS)




Note: 1 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

| | Bearing | Dist. | Description |
|---|---|---|---|
| L1 | S 00°27' W | 1,148.7' | 47-033-02004 |
| L2 | N 37°47' W | 1,320.0' | 1" I.R.F. |
| L3 | N 08°57' E | 1,871.7' | 1" I.P.F. |
| L4 | N 16°51' E | 1,613.5' | 47-033-01613 |
| L5 | S 66°08' E | 474.6' | POE |

FILE NO: 325-36-EO-25
DRAWING NO: Walters N-4H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

# STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
## OIL AND GAS DIVISION

DATE: August 24 20 26
OPERATOR'S WELL NO. Walters N-4H

API WELL NO
47 - 033 - 06157
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison
10/02/2026
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: _____ ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 23,600' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

**Antero Resources**
**Well No. Walters N-4H**
**BHL-MOD**
***Antero Resources Corporation***



Legend
- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Plugged Well, as noted
- Surface (approx)
- Creek or Drain
- Road
- Surface boundary (approx.)

N

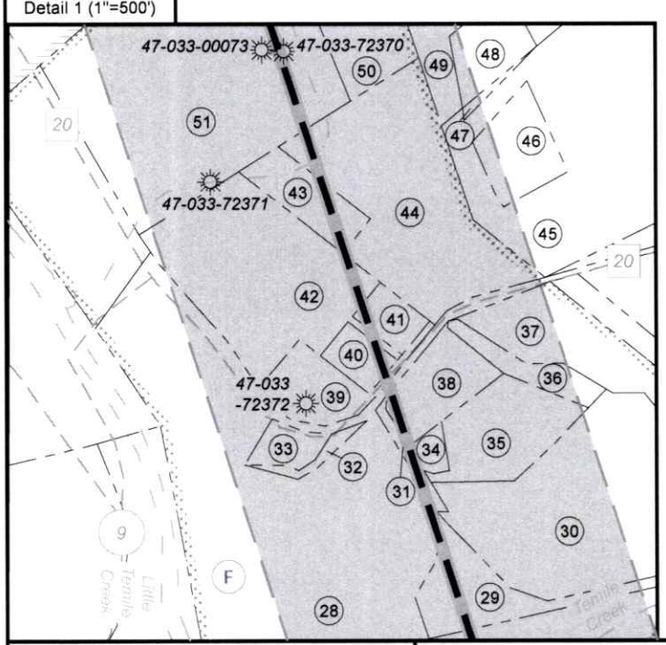
ALLEGHENY SURVEYS, INC.

| | Lessor |
|---|---|
| F | Turner Holdings, LLC |
| H | Donna Heine |
| J | Maxine Avery |
| K | Sherry Lynn Starkey & Roger Starkey |
| L | Mary S. Robey |
| O | Notley S. Bates |
| P | Ai. J. Davis & Eliza J. Davis |
| T | Virginia B. Kyle & Jasper S. Kyle, her husband |
| U | Genevieve Welch |
| W | James F. Allen & Alice S. Allen |
| Y | Soloman D. Gore, et al |

Notes
West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Walters Unit N-4H Top Hole coordinates are
N: 302,750.26' Latitude: 39°19'40.64"
E: 1,753,846.47' Longitude: 80°22'12.61"
Bottom Hole coordinates are
N: 315,759.99' Latitude: 39°21'48.85"
E: 1,750,002.62' Longitude: 80°23'03.15"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,353,370.206m N: 4,357,314.241m
E: 554,301.843m E: 553,064.780m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Walters Unit N-4H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,281,964.99'
E: 1,818,523.62'
Point of Entry Coordinates
N: 14,281,780.25'
E: 1,818,960.64'
Bottom Hole Coordinates
N: 14,294,904.79'
E: 1,814,464.91'

Detail 1 (1"=500')




| ID | TM-Par | Owner | Bk/Pg | Acres |
|---|---|---|---|---|
| 1 | 266A-6 | Arthur W. Walters, Sr., et ux | 1232 / 1162 | 76.54 |
| 2 | 266A-6.1 | Michael A. & Callie Phillips | 1809 / 1005 | 19.25 |
| 3 | 266A-9 | Michael Y. & Tara R. Sutton | 1549 / 211 | 1.75 |
| 4 | 266A-9.1 | Sharon K. Kimble | 1225 / 495 | 1.64 |
| 5 | 266A-22 | Heather K. Laulis | 1712 / 663 | 43.50 |
| 6 | 266A-6.2 | WVDOH | 1099 / 513 | 1.69 |
| 7 | 266A-6.3 | Robert C. Dixon, Jr. | 1799 / 1030 | 0.66 |
| 8 | 266A-11 | James F. Allen, IV | 1181 / 373 | 47.00 |
| 9 | 246-41 | James F. Allen, IV | 1181 / 373 | 61.72 |
| 10 | 246-34 | Patrick & Cathy Oldaker | 1332 / 52 | 68.20 |
| 11 | 246-3.1 | Christie A. Cox | 1335 / 717 | 147.84 |
| 12 | 246-35 | Greta M. Kyle Estate | W86 / 1008 | 115.75 |
| 13 | 246-25.1 | William G. Post | W120 / 877 | 18.00 |
| 14 | 246-3.5 | Jeffrey S. Wagner | 1342 / 1281 | 3.85 |
| 15 | 246-3 | Christopher M. & Megan R. Jones | 1436 / 636 | 0.68 |
| 16 | 246-3.6 | Russell A. Wallace | 1518 / 643 | 0.74 |
| 17 | 246-22 | Christie A. Cox | 1335 / 717 | 7.65 |
| 18 | 246-3.3 | Russell A. Wallace | 1518 / 643 | 1.33 |
| 19 | 246-3.4 | Carl D. & Markie S. Jenkins | 1531 / 663 | 1.00 |
| 20 | 246-23 | Vincent J. Post, Jr., et al | 1759 / 740 | 34.32 |
| 21 | 246-3.2 | Christie A. Cox | 1335 / 717 | 26.00 |
| 22 | 226-80.1 | Seth McIntyre & Jessica Feathers | 1664 / 963 | 2.35 |
| 23 | 226-80.2 | John P. Swiger | 1264 / 292 | 6.00 |
| 24 | 226-78 | Claes Family Revocable Trust & Muchelle Russel (1/2), et al | 1729 / 897 | 131.00 |
| 25 | 226-58 | David E. & Cheryl L. Bowen | 1343 / 219 | 7.41 |
| 26 | 226-60 | Garry S. Ferrell | 1611 / 1252 | 8.00 |
| 27 | 226-59 | Morgan, Mikayla, Jaron Lee | 1801 / 694 | 3.25 |
| 28 | 226-39.1 | Donald E. & Martha Simmons | 1157 / 410 | 25.00 |
| 29 | 226-40.4 | John E. & Cathy E. Hittel | 1266 / 702 | 1.00 |
| 30 | 226-40.2 | John E. & Cathy E. Hittel | 1266 / 702 | 8.62 |
| 31 | 226-40.6 | Melanie P. Simmons | 1188 / 1218 | 0.38 |
| 32 | 226-39 | Maria C. Sanchez | 1759 / 664 | 0.50 |
| 33 | 226-39.2 | Maria C. Sanchez | 1759 / 664 | 0.36 |
| 34 | 226-40.7 | Donald & Melanie Simmons | 1735 / 677 | 0.23 |
| 35 | 226-40.5 | Melanie P. Simmons | 1188 / 1218 | 1.94 |
| 36 | 226-40.3 | Brenda J. Boggess | 1181 / 363 | 1.26 |
| 37 | 226-40.1 | Brenda J. Boggess | 1181 / 363 | 2.17 |
| 38 | 226-40 | Barbara A. Plybon (LE) & Trena Jo Plybon Snider | 1398 / 1026 | 1.03 |
| 39 | 226-17.3 | Daniel L. & Denise Bennett | 1021 / 512 | 1.03 |
| 40 | 226-17.4 | Daniel L. & Denise Bennett | 1341 / 1190 | 0.50 |
| 41 | 226-17.2 | Kenneth R. & Donna D. Sipe | 1341 / 397 | 0.51 |
| 42 | 226-17.1 | Ronald R. Freeland | 1557 / 12 | 5.07 |
| 43 | 226-17.5 | Daniel L. Bennett, II | 1396 / 1087 | 1.01 |
| 44 | 226-17 | Carl A. & Cassandra L. Del Rio | 1553 / 409 | 5.43 |
| 45 | 226-18.1 | Debra & William R. McQuaid, III | 1175 / 409 | 16.05 |
| 46 | 226-18.4 | Douglas G. & Yvonne S. McQuaid | 1376 / 507 | 1.19 |
| 47 | 226-18.3 | John L. & Kimberly A. Hurt | 1331 / 628 | 0.09 |
| 48 | 226-18.2 | John L. & Kimberly A. Hurt | 1331 / 628 | 1.00 |
| 49 | 226-18 | Andrew McQuaid | 1384 / 497 | 18.33 |
| 50 | 226-16.1 | Douglas G. McQuaid | 1345 / 226 | 2.51 |
| 51 | 226-16 | Joshua W. Merrill | 1732 / 861 | 12.05 |
| 52 | 226-3 | Cathy A. Swiger | W128 / 408 | 5.00 |
| 53 | 226-4 | Tania L. Gasataya | 1346 / 972 | 21.00 |

FILE NO: 325-36-EO-25
DRAWING NO: Walters N-4H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

**STATE OF WEST VIRGINIA**
DEPARTMENT OF ENVIRONMENTAL PROTECTION
**OIL AND GAS DIVISION**

DATE: August 24 20 26
OPERATOR'S WELL NO. Walters N-4H

API WELL NO
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STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison
10/02/2026
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: _____ ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,600' MD 7,800' TVD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

WW-6A1

Operator's Well Number Walters N-4H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book/Page |
|---|---|---|---|
| **W: James F. Allen & Alice S. Allen Lease** | | | |
| James F. Allen and Alice S. Allen | White Top Oil and Gas Company | 1/8 | 185/430 |
| White Top Oil and Gas Company | Delaware Gas Company | Assignment | 445/55 |
| Delaware Gas Company | Consolidated Gas Supply Corporation | Assignment | 952/583 |
| Consolidated Gas Supply Corporation | Consolidated Gas Transmission Corporation | Conveyance | 1136/250 |
| Consolidated Gas Transmission Corporation | CNG Transmission Corporation | Merger | 51/795 |
| CNG Transmission Corporation | Dominion Transmission, Inc. | Name Change | 58/362 |
| Dominion Transmission, Inc. | Consol Energy Holdings, LLC XV | Assignment | 1458/269 |
| Consol Energy Holdings, LLC XV | Consol Gas Company | Merger | 59/1019 |
| Consol Gas Company | CNX Gas Company, LLC | Merger | 1472/628 |
| CNX Gas Company, LLC | Antero Resources Appalachian Corporation | Assignment | 1479/628 |
| **Antero Resources Appalachian Corporation** | **Antero Resources Corporation** | **Name Change** | **2/914** |
| **U: Genevieve Welch Lease** | | | |
| Genevieve Welch | W.B. Berry | 1/8 | 1077/474 |
| W.B. Berry | Berry Energy Consultants and Managers Inc | Assignment | 1138/42 |
| Berry Energy Consultants and Managers Inc | J& J Enterprises | Assignment | 1143/997 |
| J& J Enterprises | Eastern American Energy Corporation | Assignment | 1200/1110 |
| Eastern American Energy Corporation | Energy Corporation of America | Merger | 59/879 |
| Energy Corporation of America | Antero Resources Appalachian Corporation | Assignment | 1495/314 |
| **Antero Resources Appalachian Corporation** | **Antero Resources Corporation** | **Name Change** | **2/914** |
| **T: Virginia B. Kyle & Jasper S. Kyle, her husband Lease** | | | |
| Virginia B. Kyle & Jasper S. Kyle, her husband | Hope Natural Gas Company | 1/8 | 143/410 |
| Hope Natural Gas Company | Consolidated Gas Supply Corporation | Assignment | 903/179 |
| Consolidated Gas Supply Corporation | Consolidated Gas Transmission Corporation | Assignment | 1136/250 |
| Consolidated Gas Transmission Corporation | CNG Transmission Corporation | Merger | 51/795 |
| CNG Transmission Corporation | Antero Resources Appalachian Corporation | Assignment | 1423/1068 |
| **Antero Resources Appalachian Corporation** | **Antero Resources Corporation** | **Name Change** | **2/914** |
| **O: Notley S. Bates Lease** | | | |
| Notley S. Bates | Hope Natural Gas Company | 1/8 | 143/356 |
| Hope Natural Gas Company | Consolidated Gas Supply Corporation | Assignment | 903/179 |
| Consolidated Gas Supply Corporation | Consolidated Gas Transmission Corporation | Assignment | 1136/250 |
| Consolidated Gas Transmission Corporation | CNG Transmission Corporation | Merger | 51/795 |
| CNG Transmission Corporation | Dominion Exploration & Production Inc | Misc. | 58/366 |
| Dominion Exploration & Production Inc | Antero Resources Appalachian Corporation | Assignment | 1423/1068 |
| **Antero Resources Appalachian Corporation** | **Antero Resources Corporation** | **Name Change** | **2/914** |
| **P: Ai. J. Davis & Eliza J. Davis Lease** | | | |
| Ai. J. Davis & Eliza J. Davis | Hope Natural Gas Company | 1/8 | 143/428 |
| Hope Natural Gas Company | Consolidated Gas Supply Corporation | Assignment | 903/179 |
| Consolidated Gas Supply Corporation | Consolidated Gas Transmission Corporation | Assignment | 1136/250 |
| Consolidated Gas Transmission Corporation | CNG Transmission Corporation | Merger | 51/795 |
| CNG Transmission Corporation | Dominion Transmission Inc | Name Change | 58/362 |
| Dominion Transmission Inc | Antero Resources Appalachian Corporation | Assignment | 1423/1068 |
| **Antero Resources Appalachian Corporation** | **Antero Resources Corporation** | **Name Change** | **2/914** |

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WV Department of
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Operator's Well Number Walters N-4H MOD

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| **O: Notley S. Bates Lease** | | | |
| Notley S. Bates | Hope Natural Gas Company | 1/8 | 143/356 |
| Hope Natural Gas Company | Consolidated Gas Supply Corporation | Assignment | 903/179 |
| Consolidated Gas Supply Corporation | Consolidated Gas Transmission Corporation | Assignment | 1136/250 |
| Consolidated Gas Transmission Corporation | CNG Transmission Corporation | Merger | 51/795 |
| CNG Transmission Corporation | Dominion Exploration & Production Inc | Misc. | 58/366 |
| Dominion Exploration & Production Inc | Antero Resources Appalachian Corporation | Assignment | 1423/1068 |
| **Antero Resources Appalachian Corporation** | **Antero Resources Corporation** | **Name Change** | **2/914** |
| **L: Mary S. Robey Lease** | | | |
| Mary S. Robey | Hope Natural Gas Company | 1/8 | 189/54 |
| Hope Natural Gas Company | Consolidated Gas Supply Corporation | Assignment | 903/179 |
| Consolidated Gas Supply Corporation | Consolidated Gas Transmission Corporation | Assignment | 1136/250 |
| Consolidated Gas Transmission Corporation | CNG Transmission Corporation | Merger | 51/795 |
| CNG Transmission Corporation | Dominion Exploration & Production Inc | Misc. | 58/366 |
| Dominion Exploration & Production Inc | Antero Resources Appalachian Corporation | Assignment | 1423/1068 |
| **Antero Resources Appalachian Corporation** | **Antero Resources Corporation** | **Name Change** | **2/914** |
| **J: Maxine Avery Lease** | | | |
| Maxine Avery | Jackson L. Smith Enterprises, Inc | 1/8 | 1232/671 |
| Jackson L. Smith Enterprises, Inc | Excel Development Corporation | Assignment | 1234/173 |
| Excel Development Corporation | Excel Energy Inc | Assignment | 1241/1028 |
| Excel Energy Inc | Linn Energy Holdings | Assignment | 1389/893 |
| Linn Energy Holdings | XTO Energy | Assignment | 1419/959 |
| XTO Energy | Antero Resources Appalachian Corporation | Assignment | 1478/1215 |
| **Antero Resources Appalachian Corporation** | **Antero Resources Corporation** | **Name Change** | **2/914** |
| **H: Donna Heine Lease** | | | |
| **Donna Heine** | **Antero Resources Corporation** | **1/8+** | **1820/548** |

***Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

***Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.**

****Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.**

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WW-6A1
(5/13)

Operator's Well No. Walters N-4H MOD

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| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|---|---|---|---|---|
| F: Turner Holdings, LLC Lease | Turner Holdings, LLC | Antero Resources Corporation | 1/8 | Pooled Tract |

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

### Acknowledgement of Possible Permitting/Approval
### In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land



10/02/2026

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

September 17th, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved wells on the Walters Pad. We are requesting to extend the horizontal lateral length which will change the bottom hole location of the Walters N-1H, Walters N-2H, Walters N-3H, & Walters N-4H wells.

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Form WW-6A1, which shows the leases we will be drilling into
- REVISED Mylar Plat, which shows the new bottom hole location

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

Carly Wren
Permitting Agent
Antero Resources Corporation

Enclosures

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